

MEMORANDUM

TO: Pipeline Users
 FROM: Ben Gerritsen
 DATE: 6 September 2017
 RE: **GTAC August Workshops: Actions List**

Actions from Thursday, 17 August 2017

#	Item	Responsibility
1	Release further information on the process and timeframes for developing the requirements for the GTAC IT System	First Gas
2	Review the use of best/reasonable endeavours in the GTAC. Search and make consistent.	First Gas
3	Review approach to publication of gas composition data in the GTAC and Schedule 2	First Gas
4	Populate and release Schedule 2 of the GTAC	First Gas
5	Provide a worked example of the Difficult Day concept specified in section 8 of the GTAC	First Gas

Actions from Thursday-Friday, 24-25 August 2017

#	Item	Responsibility
6	Revisit whether project will achieve objectives and whether additional steps (e.g. cross submissions) would be useful	First Gas
7	Include both allocative and dynamic efficiencies in assessment of costs and benefits of GTAC	First Gas / GIC
8	Review pricing information discussed on 24 August and provide examples where changes may lead to price shock	Shippers/end users
9	Update pricing information to use 2017/18 VTC prices when released at end of August 2017	First Gas
10	Consider principles around final Priority Rights design, including these in the GTAC, and the link to investment under Part 4 regime	First Gas
11	Provide further information on physical issues in BOP and reality of congestion at Delivery Points in that area (Tauranga, Mt Maunganui)	First Gas
12	Consider OBA ability to use nominations (re dedicated DPs) to manage Mismatch and Overruns and provide worked example	First Gas
13	Consider Priority Rights to address constraints affecting multiple delivery points	First Gas
14	Address intra-day nomination issues and ranking of PRs relative to approved nominations from previous cycles	First Gas

#	Item	Responsibility
15	Develop work plan for auction bidding rules and look to release as soon as possible	First Gas
16	Incorporate principles for auction rules in GTAC (see also item 9)	First Gas
17	Revisit Underrun/Overrun incentives to ensure the right balance between incentives and shipper impacts. Specifically consider magnitude and tolerances	First Gas
18	Provide a worked example of delinked nominations across a week for an OBA party and a shipper (see also item 11)	First Gas
19	Provide a worked example of a congested delivery point: 6 months ahead, day ahead and on the day	First Gas
20	Provide further discussion of operational value of nominations (done at workshop on Friday, 25 August)	First Gas
21	Consider integrating small dedicated delivery points into zones	First Gas
22	MHQ. Look at carving out smaller loads and fixing these to contracted ICA MHQ which would be listed in schedule	First Gas
23	Review requirements around agreed hourly overruns to ensure that they are useful	First Gas
24	Define and give timing for SOP draft and other ancillary documents	First Gas
25	Consider process for changing definition of receipt and delivery zones (sections 3.3 and 3.4), and requiring notice period	First Gas
26	Review status of D+1 agreement under the GTAC. How special allocations will work and how First Gas will use them	First Gas
27	Prepare MoU or other document that substitutes for an MoU under the change provisions (section 17)	GIC
28	Reflect on the purposes of OFOs, and what the action is (in practice) that FG wants shippers to do	First Gas
29	Reconsider / publish the metering requirements	First Gas
30	Consider firming up the proposal for park and loan	First Gas
31	Consider the position on vetos – both the concept and timings	First Gas
32	Consider more prescription across sections discussed at workshop (including Fnerm, 'Oatis' cycle times, and other such points)	First Gas
33	Consider removing s2.8(b), s8.14-18	First Gas
34	Consider adding consultation on s2.10 (uneconomic transmission)	First Gas

Actions from Thursday, 31 August 2017 (teleconference)

#	Item	Responsibility
35	Consider whether the “principles” for an OBA should be included in the code?	First Gas
36	Investigate regulatory treatment of balancing charges (ERM fees) – do they still count as recoverable costs and credits given lack of link with purchase and sale of balancing gas?	First Gas
37	Prescribe ERM fees in the GTAC (or at the very least principles and boundaries for these fees)	First Gas