

### Part 1. Introduction

#### **Purpose**

The Gas (Processing Facilities Information Disclosure) Rules 2008 (the 'Rules') provide a process for deciding on the need for regulation of third party access to gas processing facilities. (A 'gas processing facility' separates the various parts of the fluid from a well. It removes impurities and provides specification gas and gas liquids.) As part of the process, the Rules require the owners of gas processing facilities to disclose certain information to Gas Industry Co. This includes annual information about ownership of gas processing facilities, forecasts of spare capacity, and technical information on the capacity of facilities (refer to Part 2 of the Rules).

Owners of gas processing facilities must use this form to provide the information under Part 2 of the Rules.

#### **Who should use this form?**

If you are the owner of a gas processing facility, you must use this form to provide the information required under Part 2 of the Rules.

If the facility has more than one owner, only one owner needs to provide information for that facility.

A director or principal officer of the facility owner must certify disclosed information (see Part 10 of this form).

#### **What information is required?**

The Rules require facility owners to disclose, for each gas processing facility:

- the ownership share and contact details of all facility owners;
- forecasts of spare gas processing capacity; and
- technical information on the capacity of gas processing facilities.

The information required is for the 12 months to 1 August 2009.

#### **How will the information be used?**

Gas Industry Co publishes all the information provided on this form. It places the information on the Gas Industry Co website within 10 business days of receiving it.

#### **Sending disclosure information**

You must send disclosure information to Gas Industry Co by **1 August 2009**. You must also send disclosure information whenever there is a material change in the information provided.

You can mail, fax or email the information. See Part 11 of this form (Submitting Disclosure Information) for detailed instructions.

Use a separate form for each gas processing facility. You can find an electronic copy of this form in Microsoft Word format on the Gas Industry Co website at <http://www.gasindustry.co.nz/work-programme/gas-processing-facilities-information-disclosure?tab=389>.

#### **For more information**

For more information about the Rules go to <http://www.gasindustry.co.nz/work-programme/gas-processing-facilities-information-disclosure?tab=389>

Or contact Ian Wilson at Gas Industry Co: +64 4 494 2462, [Ian.Wilson@gasindustry.co.nz](mailto:Ian.Wilson@gasindustry.co.nz)

Part 2. Your Details	
Name	Chris Boxall
Title	
Company	Greymouth Petroleum Limited
Postal Address	PO Box 1394 Shortland Street
Phone	09 373 4223
Fax	09 373 4228
Email	Chris.boxall@greymouthpetroleum.co.nz

Part 3. Facility Operator Details	
Company	Greymouth Petroleum Limited
Postal Address	As above
Contact Name	Lara Walker
Contact Title	
Contact Phone	09 373 4222
Contact Fax	As above
Contact Email	lara@greymouthpetroleum.co.nz

Part 4. Facility Ownership Details			
If the sole owner of the gas processing facility is the Facility Operator listed in Part 3, leave this part blank.			
Legal Entity	Greymouth Petroleum Companies	Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	

<b>Part 5. Facility Description</b>	
<b>Facility Name</b>	Turangi A Wellsite
<b>Physical Address</b>	160 Turangi Road Upper, Waitara, Taranaki
<b>Description of gathering facilities in service</b>	Turangi 1-3
<b>Description of primary separation processing facilities in service</b>	Inlet heater and three phase separation (oil, gas and water)
<b>Description of gas treatment facilities in service</b>	Low temperature separator skid pulls the gas temperature down to below 0 deg C to ensure that the pipeline water dewpoint specification is met.
<b>Description of inactive/mothballed gas processing facilities including estimated timeframes for recommissioning</b>	Nil


<b>Part 6. Entry/Exit Specifications</b>	
<p>Provide the entry/exit specifications for all feedstocks and products that can be accommodated by the gas processing facility. Indicate whether the specifications apply to in-service facilities or mothballed/inactive facilities. If appropriate, attach existing documents containing the required information and reference the relevant section of this form.</p>	
<p><b>Entry specifications (by feedstock)</b></p>	<p>As per well fluid</p>
<p><b>Exit specifications (by product)</b></p>	<p>Gas to NZs 5442 specification                      Condensate to 69 kPa RPV</p>

Part 7. Capacity Summary				
Indicative processing capacity of in-service facilities (PJ per annum)	10.95			
Spare capacity as a % of indicative processing capacity (tick one box per time period)	<b>Time Period</b>	<b>&lt; 5%</b>	<b>5%-25%</b>	<b>&gt; 25%</b>
	0-24 months	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	2-5 years	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	5+ years	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comments (include here details of interruptible capacity, if available, and spare capacity information for mothballed or inactive facilities)	Nil			

Part 8. Capacity Details	
Provide capacity details of the gas processing facility for each unit process. If the gas processing facility is not configured to perform a given unit process, enter 'NA'. State capacity units as well as conditions or assumptions for each unit process (for example, '90 mmscfd @ < 10 ppm H <sub>2</sub> S' or '600 bpd as natural gasoline'). Spare capacity information for specific feedstocks and/or products can also be reported here.	
Gas lift capacity	Nil
Produced water handling capacity	250 bpd
Water injection capacity	Nil
CO <sub>2</sub> removal capacity	Nil
H <sub>2</sub> S removal capacity	Nil

<b>Part 8. Capacity Details</b>	
<b>Dehydration capacity</b>	Nil
<b>Hydrocarbon dewpointing capacity</b>	30 MMscfd
<b>Export gas compression capacity</b>	Nil
<b>Gas export capacity</b>	30 MMscfd
<b>Oil export capacity</b>	720 bpd
<b>LPG fractionation capacity</b>	Nil
<b>LPG storage and loadout capacity</b>	Nil
<b>Limiting factors</b>	Oil treatment facilities, Omata McKee Blend Specification

<b>Part 9. Additional Information</b>
Enter additional comments, if needed, to explain information disclosed in Parts 2 through 8.

<b>Part 10. Certification</b>
<p>A director or principal officer of the facility owner submitting this information disclosure form must complete this section. 'Director' has the same meaning as in section 2(1) of the Securities Act 1978. A 'principal officer' means a person whose functions include ensuring that the facility owner discloses the information required under the Rules.</p> <p>If you are completing this form electronically and submitting it by email to Gas Industry Co, leave this part blank. You can certify the information by following the instructions for email submissions in Part 11 (Submitting Disclosure Information).</p>
<p>The facility owner must ensure that all information disclosed under Part 2 of the Rules is certified as correct. The information provided in this disclosure does not provide a guarantee of performance nor commit the facility owner to processing gas.</p> <p>Signed on behalf of: ..... Greymouth Petroleum ..... (facility owner)</p> <p style="text-align: center;"></p> <p>..... (signature)</p> <p>By: ..... Lara Walker ..... (insert name of signatory)</p> <p>Information provided as at: ... 29/07/09 ..... (insert date)</p>

### Part 11. Submitting Disclosure Information

You may submit information disclosure forms to Gas Industry Co in any of the following ways:

**By Post**            Gas Industry Co  
PO Box 10-646  
Wellington

**By Facsimile**    04 472 1801

**By Email**            [submissions@gasindustry.co.nz](mailto:submissions@gasindustry.co.nz), but only if:

3. the director or principal officer of the facility owner disclosing information emails the submission; and
4. the body of the message includes the following text: "The facility owner has ensured that the information provided in this disclosure is correct. The information provided in this disclosure does not provide a guarantee of performance nor commit the facility owner to processing gas."

**Note**                    Gas Industry Co acknowledges receipt of all submissions electronically. Please contact Jay Jefferies (Ph: +64 4 472 1800 or email: [jay.jefferies@gasindustry.co.nz](mailto:jay.jefferies@gasindustry.co.nz)), if you do not receive electronic acknowledgement of your submission within two business days.

### Part 12. Units of Measure

Except for the information in Part 7 (Capacity Summary), you may use either imperial or metric units of measure in this information disclosure form. Please include the conditions or assumptions for each measure (for example, '90 mmscfd @ < 10 ppm H<sub>2</sub>S' or '600 bpd as natural gasoline'). Preferred units of measure (and context) include the following:

<b>mmscfd</b>	million standard cubic feet per day (natural gas processing)
<b>bpd</b>	barrels per day (water handling, water injection, oil export)
<b>tpd</b>	tonnes per day (LPG fractionation, LPG loadout)