

Under regulation 77 of the Gas Governance (Critical Contingency Management) Regulations 2008, Gas Industry Co is required to publish the volume and value of critical contingency imbalances.

The table below sets out this information. Imbalances for Maui welded parties was determined from operational imbalance at the relevant welded points; VTC shipper imbalance includes both shipper mismatch and daily wash-up amounts. The value of the critical contingency imbalances was determined by multiplying by the critical contingency price as determined by the industry expert (\$10.62 per GJ).

Party	Negative CC imbalance (GJ)	Positive CC imbalance (GJ)	Invoices	Credit notes
<b>Maui welded parties</b>				
Shell Todd Oil Services Limited	0	3,489		\$37,053.18
Methanex NZ Limited	-69	2,159	-\$732.78	\$22,928.58
Todd Pohokura Limited	0	1,601		\$17,002.62
SENZL	-9,724	1,561	-\$103,268.88	\$16,577.82
Genesis Power Limited	0	837		\$8,888.94
Todd Energy Limited	0	765		\$8,124.30
Greymouth Gas New Zealand Limited	0	335		\$3,557.70
First Gas Limited	-1	0	-\$10.62	
<b>VTC shippers</b>				
Contact Energy Limited	0	1,384		\$14,696.75
Genesis Power Limited	0	886		\$9,408.68
Greymouth Gas New Zealand Limited	-1,774	0	-\$18,838.59	
Mighty River Power Limited	-989	0	-\$10,501.85	
Nova Gas Limited	-2,688	0	-\$28,543.64	
Vector Gas Trading Limited	0	1,581		\$16,788.88
Wanganui Gas Limited	-1,372	0	-\$14,574.57	
<b>subtotal</b>	<b>-16,617</b>	<b>14,598</b>		
First Gas linepack adjustment under regulation 74(2)(c)		2,019		\$21,443.48
<b>Total</b>	<b>-16,617</b>	<b>16,617</b>	<b>-\$176,470.94</b>	<b>\$176,470.94</b>